



[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – June 2025

(Posted - June 27, 2025)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage																													
					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																													
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30
Market Area					Station and Pipeline Maintenance																													
3/28/2025	Ventura South	735	D	1078	550	550	550	550	550	550	550	550	550	550	550	550	550	550	550	550	550	550	550	550	550	550	550	550	550	550	550	550	550	
6/4/2025	Viking Chisago/Isanti	196	R	80																														
5/22/2025	Beatrice North	832	D	2000	1325	1325	1325	1325	1325	1325	1325	1325	1325	1325	1325	1325	1325	1325	1275	1275	1275	1275	1275	1325	1325	1325	1325	1325	1325	1325	1325	1325	1325	
5/22/2025	Waterloo East	773	D	788	660	660	660	660	565	645	645	645	550	555	555	555	555	555	535	535	535	535	535	535	535	535	535	570	570	570	570	570	570	
	Earlville East	487	D	631	545	545	545	545	450	535	535	535	550	550	550	550	555	555	555	555	445	445	445	445	445	445	445	475	475	475	475	475	475	
5/2/2025	Galena East	463	D	333	300	300	300	300	305	305	305	305	305	305	275	275	275					305	305	305	305	305	305	305	305	305	305	305	305	
	Belleville East	488	D	225	220	220	220	220	220	220	220	220	220	220	220	220					220	220	220	220	220	220	220	220	220	220	220	220	220	
Field Area					Station and Pipeline Maintenance																													
5/22/2025	Field to Demarc	831	D	1627	875	875	875	875	875	875	875	875	875	875	875	875	875	875	825	825	825	825	875	875	875	875	875	875	875	875	875	875	875	
6/4/2025	Sunray Low	10	R	61																														
	Sunray High	32	R	325																														
6/26/2025	Beaver North	1025	D	975	Pipeline Maintenance			Station Maintenance			Pipeline and Station Maintenance																							
	Beaver C & Beaver North	1080	D	531	840	840	840	490	490	490	445	445	445	490	490	490	490	490	490	490	490	490	490	490	490	490	490	490	490	490	490	490	490	
	Brownfield North	1022	D	537	495	495	495	495	495	495	495	495	495	495	495	495	495	495	495	495	495	495	495	495	495	495	495	495	495	495	495	495	495	
	Pampa North	1023	D	495	455	455	455	455	455	455	455	455	455	455	455	455	455	455	455	455	455	455	455	455	455	455	455	455	455	455	455	455	455	
	Beaver C System	31	R	317	280	280	280	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	
	Mitchell to Gaines	825	R	421																														
5/9/2025	El Paso/NNG Plains 26 DEL	2618	D	150																														
3/28/2025	Oasis Bakersfield Pecos Co.	79340	D	200																														

Description of Notice Posting Date

No shading: Existing Planned Service Outage
Green shading: New Planned Service Outage/Force Majeure
Yellow shading: Updated/Revised Planned Service Outage
Gray shading: Returning to normal operating capacity levels

Direction of Flow

R = Receipt
D = Delivery

Impact to Primary Firm Service

Black font: Primary firm service will not be impacted
Blue font: Northern does not anticipate primary firm service will be impacted
Red font: Northern anticipates primary firm service will be impacted

Footnote

¹Station Maintenance: During the outage, Northern will not have operational flexibility to increase receipts in Sunray Low (Group 10)

All operating capacity is stated in 1,000's Dth/day
The operating capacities include the total of both transportation and operational storage capacity. Any unused operational storage capacity can be used for transportation volumes on a daily basis. Should conditions require Northern to use more of the operational storage capacity than anticipated, the operating capacities available for transportation will be reduced.



[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – July 2025

(Posted - June 27, 2025)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage																															
					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICF trading holidays.																															
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	
Market Area					Station and Pipeline Maintenance																															
3/28/2025	Ventura South	735	D	1078	550	750	750	750	750	750	750	550	550	550	550	750	750	750	750	750	750	750	750	750	750	750	750	750	550	550	550	550	550	550		
					Station Maintenance																															
6/4/2025	Viking Chisago/Isanti	196	R	80	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0													Station Maintenance			
					Station and Pipeline Maintenance																															
6/24/2025	Waterloo East	773	D	788	555	645	645	645	645	645	645	645	500	500	490	500	500	500	500	500	500	500	500	500	500	500	500	635	635	635	635	635	635	535	535	565
	Earlville East	487	D	631	465	545	545	545	545	545	545	545	455	455	445	480	480	480	480	480	480	480	480	480	480	480	480	605	605	605	605	605	605	520	520	560
	Galena East	463	D	333	305	305	305	305	305	305	305	305	305	305	295	305	305	305	305	295	295	295	295	295	295	295	295	295	295	295	295	295	295	295	295	
	Belleville East	488	D	225											215	215	215	215	215	215	215	215														
					Station and Pipeline Maintenance																															
6/27/2025	Beatrice North	832	D	2000	1325	1325	1325	1325	1325	1325	1325	1325	1325	1325	1325	1325	1325	1325	1425	1425	1425	1425	1475	1475	1475	1475	1475	1475	1475	1475	1475	1475	1475	1475	1475	
Field Area					Station and Pipeline Maintenance																															
6/27/2025	Field to Demarc	831	D	1627	875	875	875	875	875	875	875	875	875	875	875	875	875	875	875	975	975	975	975	1025	1025	1025	1025	1025	1025	1025	1025	1025	1025	1025	1025	
6/26/2025	Beaver North	1025	D	975	Station Maintenance			Station Maintenance																												
	Beaver C & Beaver North	1080	D	531	455			840	840	840	840	840	840	840	840	800	800	800	800	930	930	930	930	930	930	930	930	930	930	930	930	930	930	930		
	Brownfield North	1022	D	537	500			465	465	465	465	465	465	465	465	465	465	465	465	465	465															
	Pampa North	1023	D	495	455			475	475	475	475	475	475	475	475	475	475	475	475	475	475															
	Beaver C System	31	R	317	225			430	430	430	430	430	430	430	430	430	430	430	430	430	430															
	Mitchell to Gaines	825	R	421	395			230	230	230	230	230	230	230	230	230	230	230	230	230	230															
						Station Maintenance																														
6/24/2025	Sunray Low	10	R	61	Station Maintenance			Station Maintenance																												
	Sunray High	32	R	325	Station Maintenance			Station Maintenance																												
5/2/2025	Spraberry 12-inch	601	D	257	0	0	0	0																												
	Spraberry 16-inch	1112	D	130	0	0	0	0																												
	Spraberry Station	602	R	180	0	0	0	0																												
5/9/2025	El Paso/NNG Plains 26 DEL	2618	D	150	Station Maintenance			StationMaintenance																												
	El Paso/NNG Plains 30" (REC)	57088	R	120	0	0	0	0																												
					Station Maintenance			StationMaintenance																												
5/2/2025	Seminole Subsystem	598	D	485	Station Maintenance			Station Maintenance																												200

Description of Notice Posting Date

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Direction of Flow

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The operating capacities include the total of both transportation and operational storage capacity. Any unused operational storage capacity can be used for transportation volumes on a daily basis. Should conditions require Northern to use more of the operational storage capacity than anticipated, the operating capacities available for transportation will be reduced.



(Posted - June 27, 2025)

Description of Notice Posting Date		Direction of Flow	Impact to Primary Firm Service	Footnote
No shading: Existing Planned Service Outage	R = Receipt	Black font: Primary firm service will not be impacted		Footnote ² Station Maintenance: During the outage, Northern will not have operational flexibility to increase receipts in Sunray Low (Group 10)
Green shading: New Planned Service Outage/Force Majeure	D = Delivery	Blue font: Northern does not anticipate primary firm service will be impacted		
Yellow shading: Updated/Revised Planned Service Outage		Red font: Northern anticipates primary firm service will be impacted		
Gray shading: Returning to normal operating capacity levels				

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[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – September 2025

(Posted - June 27, 2025)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m.																															
					Estimated Operating Capacity during outage																															
					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																															
Market Area					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30		
3/28/2025	Ventura South	735	D	1078	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	550	550	550	550	550	550	550	550	750	750	750	750	750	750	750		
					Station and Pipeline Maintenance																															
2/12/2025	Beatrice North	832	D	2000	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450		
Field Area					Station and Pipeline Maintenance																															
2/12/2025	Field to Demarc	831	D	1627	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000		
6/24/2025	Sunray Low	10	R	61	61	61	61	61	61	61	61	61	61	61	61	61																				
	Sunray High	32	R	325	230	230	230	230	230	230	230	230	230	230	230	230																				

Description of Notice Posting Date

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[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – October 2025

(Posted - June 27, 2025)

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					Estimated Operating Capacity during outage																														
					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																														
Market Area					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
3/28/2025	Ventura South	735	D	1078	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750
					Station and Pipeline Maintenance																														
2/12/2025	Beatrice North	832	D	2000	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650
					Station and Pipeline Maintenance																														
Field Area																																			
2/12/2025	Field to Demarc	831	D	1627	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000

Description of Notice Posting Date

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